

Table S5. Summary statistics for natural gas - California, 2014-2018

	2014	2015	2016	2017	2018
Number of Wells Producing Natural Gas					
at End of Year					
Oil Wells	26,835	27,080	25,088	R24,690	25,925
Gas Wells	4,211	4,210	3,997	R3,768	4,289
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	60,936	42,658	29,370	R41,835	44,963
From Oil Wells	70,475	69,168	57,157	R58,962	51,196
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	107,577	124,822	118,498	111,662	106,456
Total	238,988	236,648	205,025	R 212,458	202,616
Repressuring	NA	NA	NA	0	0
Vented and Flared	NA	NA	NA	0	0
Nonhydrocarbon Gases Removed	NA	NA	NA	0	0
Marketed Production	238,988	236,648	205,025	R212,458	202,616
NGPL Production	13,201	12,470	10,597	9,465	9,397
Total Dry Production	225,787	224,178	194,428	R 202,993	193,219
Supply (million cubic feet)					
Dry Production	225,787	224,178	194,428	R202,993	193,219
Receipts at U.S. Borders	·		······································	······································	
Imports	0	0	169	755	2,813
Intransit Receipts	0	0	0	8,268	6,500
Interstate Receipts	2,260,465	2,251,949	2,108,051	2,052,586	2,043,322
Withdrawals from Storage	······································				
Underground Storage	235,181	204,077	164,077	170,349	201,291
LNG Storage	82	51	42	73	36
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	78,927	47,265	66,573	R64,709	85,531
Total Supply	2,800,443	2,727,521	2,533,341	R2,499,733	2,532,710

See footnotes at end of table.

Table S5. Summary statistics for natural gas - California, 2014-2018 - continued

	2014	2015	2016	2017	2018
Disposition (million cubic feet)					
Consumption	2,339,392	2,301,217	2,172,889	R2,116,533	2,136,907
Deliveries at U.S. Borders					
Exports	120,359	124,276	125,215	127,951	143,940
Intransit Deliveries	0	121,270	0	R69	113,510
Interstate Deliveries	60,092	95,200	110,723	90,447	102,713
Additions to Storage	00,092	93,200	110,723	30,447	102,713
	200 516	206 774	124 474	164.663	140 116
Underground Storage	280,516	206,774	124,474	164,662	149,116
LNG Storage	83	54	41	71	35
Total Disposition	2,800,443	2,727,521	2,533,341	R2,499,733	2,532,710
Consumption (million cubic feet)					
Lease Fuel	42,989	43,838	40,830	R41,146	39,307
Pipeline and Distribution Use	23,208	17,295	22,112	R19,280	18,866
Plant Fuel	23,208	1,861	1,545	1.400	1,218
	2,301	1,801	1,545	1,400	1,218
Delivered to Consumers	207.400	404 473	411.020	424 005	422.045
Residential	397,489	401,172	411,828	431,005	423,915
Commercial	237,675	235,791	236,967	R237,352	248,012
Industrial	788,817	777,102	774,503	760,661	766,415
Vehicle Fuel	15,331	18,225	19,086	R 24,701	24,452
Electric Power	831,522	805,933	666,017	R600,988	614,722
Total Delivered to Consumers	2,270,834	2,238,223	2,108,402	R2,054,707	2,077,516
Total Consumption	2,339,392	2,301,217	2,172,889	₹2,116,533	2,136,907
Delivered for the Account of Others					
(million cubic feet)					
Residential	20.702	20.450	20.402	20.000	24 742
	20,703	20,450	20,192	20,989	21,713
Commercial	122,637	118,219	115,959	112,875	120,738
Industrial	759,369	747,210	744,005	728,926	735,230
Number of Consumers					
Residential	10,781,720	10,969,597	10,916,368	11,004,853	11,025,789
Commercial	443,115	446.511	444,960	446.646	445,408
Industrial	37,548	36,853	37,242	36,833	36,060
Average Annual Consumption per Consumer					
(thousand cubic feet)					
Commercial	536	528	533	531	557
Industrial	21,008	21,087	20,797	20,652	21,254
Average Price for Natural Gas					
(dollars per thousand cubic feet)					
Imports			3.39	3.57	4.71
	4 F.G	2.76			
Exports	4.56	2.76	2.56	3.06	3.19
Citygate	4.88	3.27	2.96	3.45	3.29
Delivered to Consumers					
Residential	11.51	11.39	11.84	12.49	12.30
Commercial	9.05	8.04	8.42	8.76	8.57
					= 40
Industrial	7.65	6.41	6.79	7.05	7.12

Not applicable.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: U.S. Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-191, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, "Power Plant Operations Report"; the Bureau of Safety and Environmental Enforcement (BSEE); Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state and federal agencies; state-sponsored public record databases; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; Enverus Drillinginfo; and EIA estimates based on historical data.

NA Not available.

^R Revised data.

^a Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.